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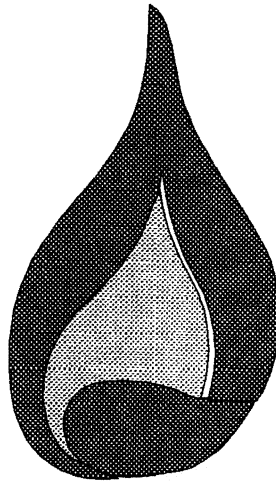
YEAR ENDING 2003

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PUBLIC SERVICE
ANNUAL REPORT
OF

MILLER OIL COMPANY

GAS UTILITY



TO THE
PUBLIC SERVICE COMMISSION
STATE OF MONTANA
1701 PROSPECT AVENUE
PO BOX 202601
HELENA, MT 59620-2601

IDENTIFICATIONYear: **2003**

1. Legal Name of Respondent:
Miller Oil Company
2. Name Under Which Respondent Does Business:
The City Line
3. Date Utility Service First Offered in Montana
Aproximately 1960; Miller Oil purchased in in 1997
4. Address to send Correspondence Concerning Report:
Box 408
Culbertson, Montana 59218
5. Person Responsible for This Report:
Gordon Miller
- 5a. Telephone Number: (406) 787-6271

Control Over Respondent

1. If direct control over the respondent was held by another entity at the end of year provide the following:
 - 1a. Name and address of the controlling organization or person:
N/A
 - 1b. Means by which control was held:
 - 1c. Percent Ownership:

SCHEDULE 2

Board of Directors			
Line No.	Name of Director and Address (City, State)		
	(a)		
			Remuneration (b)
1	Gordon W. Miller	Box 408 Culbertson, MT	0
2	Vicki Miller	Box 408 Culbertson, MT	0
3	Matthew W. Miller	206 N Adams Plentywood, MT	0
4	Kevin G. Miller	Box 255 Culbertson, MT	0
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Officers

Year: 2003

Line No.	Title of Officer (a)	Department Supervised (b)	Name (c)
1	President		Gordon W. Miller
2	Vice President		Matthew W. Miller
3	Treasurer		Kevin G. Miller
4	Secretary		Vicki Miller
5			
6			
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CORPORATE STRUCTURE

Year: 2003

	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
1	Miller Oil Company	Retail Propane		100.00%
2				0.00%
3				0.00%
4				0.00%
5				0.00%
6				0.00%
7				0.00%
8				0.00%
9				0.00%
10				0.00%
11				0.00%
12				0.00%
13				0.00%
14				0.00%
15				0.00%
16				0.00%
17				0.00%
18				0.00%
19				0.00%
20				0.00%
21				0.00%
22				0.00%
23				0.00%
24				0.00%
25				0.00%
26				0.00%
27				0.00%
28				0.00%
29				0.00%
30				0.00%
31				0.00%
32				0.00%
33				0.00%
34				0.00%
35				0.00%
36				0.00%
37				0.00%
38				0.00%
39				0.00%
40				0.00%
41				0.00%
42				0.00%
43				0.00%
44				0.00%
45				0.00%
46				0.00%
47				0.00%
48				0.00%
49				0.00%
50	TOTAL		0	

CORPORATE ALLOCATIONS

Year: 2003

	Items Allocated	Classification	Allocation Method	\$ to MT Utility	MT %	\$ to Other
1		N/A			0.00%	
2					0.00%	
3					0.00%	
4					0.00%	
5					0.00%	
6					0.00%	
7					0.00%	
8					0.00%	
9					0.00%	
10					0.00%	
11					0.00%	
12					0.00%	
13					0.00%	
14					0.00%	
15					0.00%	
16					0.00%	
17					0.00%	
18					0.00%	
19					0.00%	
20					0.00%	
21					0.00%	
22					0.00%	
23					0.00%	
24					0.00%	
25					0.00%	
26					0.00%	
27					0.00%	
28					0.00%	
29					0.00%	
30					0.00%	
31					0.00%	
32					0.00%	
33					0.00%	
34	TOTAL			0	0.00%	0

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED TO UTILITY

Year: 2003

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Utility	(e) % Total Affil. Revs.	(f) Charges to MT Utility
1	None					
2						
3						
4						
5						
6						
7						
8						
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11						
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30						
31						
32	TOTAL			0		0

Company Name: Miller Oil Company DBA The City Line

SCHEDULE 7

AFFILIATE TRANSACTIONS - PRODUCTS & SERVICES PROVIDED BY UTILITY

Year: 2003

Line No.	(a) Affiliate Name	(b) Products & Services	(c) Method to Determine Price	(d) Charges to Affiliate	(e) % Total Affil. Exp.	(f) Revenues to MT Utility
1	None					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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27						
28						
29						
30						
31						
32	TOTAL			0		0

MONTANA UTILITY INCOME STATEMENT

Year: 2003

	Account Number & Title	Last Year	This Year	% Change
1	400 Operating Revenues	320,789	341,948	6.60%
2				
3	Operating Expenses			
4	401 Operation Expenses	251,302	241,901	-3.74%
5	402 Maintenance Expense			0.00%
6	403 Depreciation Expense	11,530	12,921	12.06%
7	404-405 Amort. & Depl. of Gas Plant			0.00%
8	406 Amort. of Gas Plant Acquisition Adjustments			0.00%
9	407.1 Amort. of Property Losses, Unrecovered Plant			0.00%
10	& Regulatory Study Costs			0.00%
11	407.2 Amort. of Conversion Expense			0.00%
12	408.1 Taxes Other Than Income Taxes	2,182	5,404	147.66%
13	409.1 Income Taxes - Federal			0.00%
14	- Other			0.00%
15	410.1 Provision for Deferred Income Taxes			0.00%
16	411.1 (Less) Provision for Def. Inc. Taxes - Cr.			0.00%
17	411.4 Investment Tax Credit Adjustments			0.00%
18	411.6 (Less) Gains from Disposition of Utility Plant			0.00%
19	411.7 Losses from Disposition of Utility Plant			0.00%
20	TOTAL Utility Operating Expenses	265,014	260,226	-1.81%
21	NET UTILITY OPERATING INCOME	55,775	81,722	46.52%

MONTANA REVENUES

SCHEDULE 9

	Account Number & Title	Last Year	This Year	% Change
1	Sales of Gas			
2	480 Residential	307,655	328,648	6.82%
3	481 Commercial & Industrial - Small			0.00%
4	Commercial & Industrial - Large			0.00%
5	482 Other Sales to Public Authorities	12,208	10,935	-10.43%
6	484 Interdepartmental Sales			0.00%
7	485 Intracompany Transfers			0.00%
8	TOTAL Sales to Ultimate Consumers	319,863	339,583	6.17%
9	483 Sales for Resale			0.00%
10	TOTAL Sales of Gas	319,863	339,583	6.17%
11	Other Operating Revenues			
12	487 Forfeited Discounts & Late Payment Revenues			0.00%
13	488 Miscellaneous Service Revenues	1,123	4,459	297.06%
14	489 Revenues from Transp. of Gas for Others			0.00%
15	490 Sales of Products Extracted from Natural Gas			0.00%
16	491 Revenues from Nat. Gas Processed by Others			0.00%
17	492 Incidental Gasoline & Oil Sales			0.00%
18	493 Rent From Gas Property			0.00%
19	494 Interdepartmental Rents			0.00%
20	495 Other Gas Revenues	(198)	(2,094)	-957.58%
21	TOTAL Other Operating Revenues	925	2,365	155.68%
22	Total Gas Operating Revenues	320,788	341,948	6.60%
23				
24	496 (Less) Provision for Rate Refunds			0.00%
25				
26	TOTAL Oper. Revs. Net of Pro. for Refunds	320,788	341,948	6.60%
27				

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MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2003

Account Number & Title			Last Year	This Year	% Change
1	Production Expenses				
2	Production & Gathering - Operation				
3	750	Operation Supervision & Engineering	NONE	NONE	#VALUE!
4	751	Production Maps & Records			0.00%
5	752	Gas Wells Expenses			0.00%
6	753	Field Lines Expenses			0.00%
7	754	Field Compressor Station Expenses			0.00%
8	755	Field Compressor Station Fuel & Power			0.00%
9	756	Field Measuring & Regulating Station Expense			0.00%
10	757	Purification Expenses			0.00%
11	758	Gas Well Royalties			0.00%
12	759	Other Expenses			0.00%
13	760	Rents			0.00%
14	Total Operation - Natural Gas Production		0	0	0.00%
15	Production & Gathering - Maintenance				
16	761	Maintenance Supervision & Engineering			0.00%
17	762	Maintenance of Structures & Improvements			0.00%
18	763	Maintenance of Producing Gas Wells	NONE	NONE	#VALUE!
19	764	Maintenance of Field Lines			0.00%
20	765	Maintenance of Field Compressor Sta. Equip.			0.00%
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			0.00%
22	767	Maintenance of Purification Equipment			0.00%
23	768	Maintenance of Drilling & Cleaning Equip.			0.00%
24	769	Maintenance of Other Equipment			0.00%
25	Total Maintenance- Natural Gas Prod.		0	0	0.00%
26	TOTAL Natural Gas Production & Gathering		0	0	0.00%
27	Products Extraction - Operation				
28	770	Operation Supervision & Engineering			0.00%
29	771	Operation Labor			0.00%
30	772	Gas Shrinkage			0.00%
31	773	Fuel	NONE	NONE	#VALUE!
32	774	Power			0.00%
33	775	Materials			0.00%
34	776	Operation Supplies & Expenses			0.00%
35	777	Gas Processed by Others			0.00%
36	778	Royalties on Products Extracted			0.00%
37	779	Marketing Expenses			0.00%
38	780	Products Purchased for Resale			0.00%
39	781	Variation in Products Inventory			0.00%
40	782	(Less) Extracted Products Used by Utility - Cr.			0.00%
41	783	Rents			0.00%
42	Total Operation - Products Extraction		0	0	0.00%
43	Products Extraction - Maintenance				
44	784	Maintenance Supervision & Engineering			0.00%
45	785	Maintenance of Structures & Improvements			0.00%
46	786	Maintenance of Extraction & Refining Equip.	NONE	NONE	#VALUE!
47	787	Maintenance of Pipe Lines			0.00%
48	788	Maintenance of Extracted Prod. Storage Equip.			0.00%
49	789	Maintenance of Compressor Equipment			0.00%
50	790	Maintenance of Gas Meas. & Reg. Equip.			0.00%
51	791	Maintenance of Other Equipment			0.00%
52	Total Maintenance - Products Extraction		0	0	0.00%
53	TOTAL Products Extraction		0	0	0.00%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2003

Account Number & Title		Last Year	This Year	% Change
1	Production Expenses - continued			
2				
3	Exploration & Development - Operation			
4	795 Delay Rentals	NONE	NONE	#VALUE!
5	796 Nonproductive Well Drilling			0.00%
6	797 Abandoned Leases			0.00%
7	798 Other Exploration			0.00%
8	TOTAL Exploration & Development	0	0	0.00%
9				
10	Other Gas Supply Expenses - Operation			
11	800 Natural Gas Wellhead Purchases			0.00%
12	800.1 Nat. Gas Wellhead Purch., Intracomp. Trans.			0.00%
13	801 Natural Gas Field Line Purchases			0.00%
14	802 Natural Gas Gasoline Plant Outlet Purchases	NONE	NONE	#VALUE!
15	803 Natural Gas Transmission Line Purchases			0.00%
16	804 Natural Gas City Gate Purchases			0.00%
17	805 Other Gas Purchases	194,640	192,987	-0.85%
18	805.1 Purchased Gas Cost Adjustments			0.00%
19	805.2 Incremental Gas Cost Adjustments			0.00%
20	806 Exchange Gas			0.00%
21	807.1 Well Expenses - Purchased Gas			0.00%
22	807.2 Operation of Purch. Gas Measuring Stations			0.00%
23	807.3 Maintenance of Purch. Gas Measuring Stations			0.00%
24	807.4 Purchased Gas Calculations Expenses			0.00%
25	807.5 Other Purchased Gas Expenses			0.00%
26	808.1 Gas Withdrawn from Storage -Dr.			0.00%
27	808.2 (Less) Gas Delivered to Storage -Cr.			0.00%
28	809.2 (Less) Deliveries of Nat. Gas for Processing-Cr.			0.00%
29	810 (Less) Gas Used for Compressor Sta. Fuel-Cr.			0.00%
30	811 (Less) Gas Used for Products Extraction-Cr.			0.00%
31	812 (Less) Gas Used for Other Utility Operations-Cr.			0.00%
32	813 Other Gas Supply Expenses			0.00%
33	TOTAL Other Gas Supply Expenses	194,640	192,987	-0.85%
34				
35	TOTAL PRODUCTION EXPENSES	194,640	192,987	-0.85%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2003

Account Number & Title		Last Year	This Year	% Change
1	Storage, Terminaling & Processing Expenses			
2				
3	Underground Storage Expenses - Operation			
4	814 Operation Supervision & Engineering			0.00%
5	815 Maps & Records			0.00%
6	816 Wells Expenses			0.00%
7	817 Lines Expenses	NONE	NONE	#VALUE!
8	818 Compressor Station Expenses			0.00%
9	819 Compressor Station Fuel & Power			0.00%
10	820 Measuring & Reg. Station Expenses			0.00%
11	821 Purification Expenses			0.00%
12	822 Exploration & Development			0.00%
13	823 Gas Losses			0.00%
14	824 Other Expenses			0.00%
15	825 Storage Well Royalties			0.00%
16	826 Rents			0.00%
17	Total Operation - Underground Strg. Exp.	0	0	0.00%
18				
19	Underground Storage Expenses - Maintenance			
20	830 Maintenance Supervision & Engineering	NONE	NONE	#VALUE!
21	831 Maintenance of Structures & Improvements			0.00%
22	832 Maintenance of Reservoirs & Wells			0.00%
23	833 Maintenance of Lines			0.00%
24	834 Maintenance of Compressor Station Equip.			0.00%
25	835 Maintenance of Meas. & Reg. Sta. Equip.			0.00%
26	836 Maintenance of Purification Equipment			0.00%
27	837 Maintenance of Other Equipment			0.00%
28	Total Maintenance - Underground Storage	0	0	0.00%
29	TOTAL Underground Storage Expenses	0	0	0.00%
30				
31	Other Storage Expenses - Operation			
32	840 Operation Supervision & Engineering			0.00%
33	841 Operation Labor and Expenses	NONE	NONE	#VALUE!
34	842 Rents			0.00%
35	842.1 Fuel			0.00%
36	842.2 Power			0.00%
37	842.3 Gas Losses			0.00%
38	Total Operation - Other Storage Expenses	0	0	0.00%
39				
40	Other Storage Expenses - Maintenance			
41	843.1 Maintenance Supervision & Engineering			0.00%
42	843.2 Maintenance of Structures & Improvements			0.00%
43	843.3 Maintenance of Gas Holders			0.00%
44	843.4 Maintenance of Purification Equipment	NONE	NONE	#VALUE!
45	843.6 Maintenance of Vaporizing Equipment			0.00%
46	843.7 Maintenance of Compressor Equipment			0.00%
47	843.8 Maintenance of Measuring & Reg. Equipment			0.00%
48	843.9 Maintenance of Other Equipment			0.00%
49	Total Maintenance - Other Storage Exp.	0	0	0.00%
50	TOTAL - Other Storage Expenses	0	0	0.00%
51				
52	TOTAL - STORAGE, TERMINALING & PROC.	0	0	0.00%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2003

Account Number & Title			Last Year	This Year	% Change
1	Transmission Expenses				
2	Operation				
3	850	Operation Supervision & Engineering			0.00%
4	851	System Control & Load Dispatching			0.00%
5	852	Communications System Expenses	NONE	NONE	#VALUE!
6	853	Compressor Station Labor & Expenses			0.00%
7	854	Gas for Compressor Station Fuel			0.00%
8	855	Other Fuel & Power for Compressor Stations			0.00%
9	856	Mains Expenses			0.00%
10	857	Measuring & Regulating Station Expenses			0.00%
11	858	Transmission & Compression of Gas by Others			0.00%
12	859	Other Expenses			0.00%
13	860	Rents			0.00%
14	Total Operation - Transmission		0	0	0.00%
15	Maintenance				
16	861	Maintenance Supervision & Engineering			0.00%
17	862	Maintenance of Structures & Improvements			0.00%
18	863	Maintenance of Mains			0.00%
19	864	Maintenance of Compressor Station Equip.	NONE	NONE	#VALUE!
20	865	Maintenance of Measuring & Reg. Sta. Equip.			0.00%
21	866	Maintenance of Communication Equipment			0.00%
22	867	Maintenance of Other Equipment			0.00%
23	Total Maintenance - Transmission		0	0	0.00%
24	TOTAL Transmission Expenses		0	0	0.00%
25	Distribution Expenses				
26	Operation				
27	870	Operation Supervision & Engineering			0.00%
28	871	Distribution Load Dispatching			0.00%
29	872	Compressor Station Labor and Expenses			0.00%
30	873	Compressor Station Fuel and Power	5,733	6,894	20.25%
31	874	Mains and Services Expenses	6,091	2,823	-53.65%
32	875	Measuring & Reg. Station Exp.-General			0.00%
33	876	Measuring & Reg. Station Exp.-Industrial			0.00%
34	877	Meas. & Reg. Station Exp.-City Gate Ck. Sta.			0.00%
35	878	Meter & House Regulator Expenses			0.00%
36	879	Customer Installations Expenses			0.00%
37	880	Other Expenses	5,443	5,391	-0.96%
38	881	Rents	4,131	6,604	59.86%
39	Total Operation - Distribution		21,398	21,712	1.47%
40	Maintenance				
41	885	Maintenance Supervision & Engineering			0.00%
42	886	Maintenance of Structures & Improvements			0.00%
43	887	Maintenance of Mains			0.00%
44	888	Maint. of Compressor Station Equipment			0.00%
45	889	Maint. of Meas. & Reg. Station Exp.-General			0.00%
46	890	Maint. of Meas. & Reg. Sta. Exp.-Industrial			0.00%
47	891	Maint. of Meas. & Reg. Sta. Equip.-City Gate			0.00%
48	892	Maintenance of Services			0.00%
49	893	Maintenance of Meters & House Regulators			0.00%
50	894	Maintenance of Other Equipment	1,243		-100.00%
51	Total Maintenance - Distribution		1,243	0	-100.00%
52	TOTAL Distribution Expenses		22,641	21,712	-4.10%

MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2003

Account Number & Title		Last Year	This Year	% Change
1				
2	Customer Accounts Expenses			
3	Operation			
4	901 Supervision			0.00%
5	902 Meter Reading Expenses			0.00%
6	903 Customer Records & Collection Expenses			0.00%
7	904 Uncollectible Accounts Expenses			0.00%
8	905 Miscellaneous Customer Accounts Expenses			0.00%
9				
10	TOTAL Customer Accounts Expenses	0	0	0.00%
11				
12	Customer Service & Informational Expenses			
13	Operation			
14	907 Supervision			0.00%
15	908 Customer Assistance Expenses			0.00%
16	909 Informational & Instructional Advertising Exp.			0.00%
17	910 Miscellaneous Customer Service & Info. Exp.			0.00%
18				
19	TOTAL Customer Service & Info. Expenses	0	0	0.00%
20				
21	Sales Expenses			
22	Operation			
23	911 Supervision			0.00%
24	912 Demonstrating & Selling Expenses			0.00%
25	913 Advertising Expenses			0.00%
26	916 Miscellaneous Sales Expenses			0.00%
27				
28	TOTAL Sales Expenses	0	0	0.00%
29				
30	Administrative & General Expenses			
31	Operation			
32	920 Administrative & General Salaries			0.00%
33	921 Office Supplies & Expenses	2,299	3,106	35.10%
34	922 (Less) Administrative Expenses Transferred - Cr.			0.00%
35	923 Outside Services Employed	249	2,352	844.58%
36	924 Property Insurance	15,374	5,953	-61.28%
37	925 Injuries & Damages			0.00%
38	926 Employee Pensions & Benefits	992	101	-89.82%
39	927 Franchise Requirements	3,080		-100.00%
40	928 Regulatory Commission Expenses			0.00%
41	929 (Less) Duplicate Charges - Cr.			0.00%
42	930.1 General Advertising Expenses	603	1,157	91.87%
43	930.2 Miscellaneous General Expenses	9,124	12,033	31.88%
44	931 Rents	2,300	2,500	8.70%
45				
46	TOTAL Operation - Admin. & General	34,021	27,202	-20.04%
47	Maintenance			
48	935 Maintenance of General Plant			0.00%
49				
50	TOTAL Administrative & General Expenses	34,021	27,202	-20.04%
51	TOTAL OPERATION & MAINTENANCE EXP.	251,302	241,901	-3.74%

MONTANA TAXES OTHER THAN INCOME

Year: 2003

	Description of Tax	Last Year	This Year	% Change
1	Payroll Taxes			0.00%
2	Superfund			0.00%
3	Secretary of State			0.00%
4	Montana Consumer Counsel	248	325	31.05%
5	Montana PSC	712	616	-13.48%
6	Franchise Taxes		3,197	#DIV/0!
7	Property Taxes	1,223	1,257	2.78%
8	Tribal Taxes		9	#DIV/0!
9	Underground Utilities			0.00%
10				0.00%
11				0.00%
12				0.00%
13				0.00%
14				0.00%
15				0.00%
16				0.00%
17				0.00%
18				0.00%
19				0.00%
20				0.00%
21				0.00%
22				0.00%
23				0.00%
24				0.00%
25				0.00%
26				0.00%
27				0.00%
28				0.00%
29				0.00%
30				0.00%
31				0.00%
32				0.00%
33				0.00%
34				0.00%
35				0.00%
36				0.00%
37				0.00%
38				0.00%
39				0.00%
40				0.00%
41				0.00%
42				0.00%
43				0.00%
44				0.00%
45				0.00%
46				0.00%
47				0.00%
48				0.00%
49				0.00%
50				0.00%
51	TOTAL MT Taxes other than Income	2,183	5,404	147.55%

PAYMENTS FOR SERVICES TO PERSONS OTHER THAN EMPLOYEES

Year: 2003

	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
1	None				0.00%
2					0.00%
3					0.00%
4					0.00%
5					0.00%
6					0.00%
7					0.00%
8					0.00%
9					0.00%
10					0.00%
11					0.00%
12					0.00%
13					0.00%
14					0.00%
15					0.00%
16					0.00%
17					0.00%
18					0.00%
19					0.00%
20					0.00%
21					0.00%
22					0.00%
23					0.00%
24					0.00%
25					0.00%
26					0.00%
27					0.00%
28					0.00%
29					0.00%
30					0.00%
31					0.00%
32					0.00%
33					0.00%
34					0.00%
35					0.00%
36					0.00%
37					0.00%
38					0.00%
39					0.00%
40					0.00%
41					0.00%
42					0.00%
43					0.00%
44					0.00%
45					0.00%
46					0.00%
47					0.00%
48					0.00%
49					0.00%
50	TOTAL Payments for Services		0	0	0.00%

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2003

	Description	Total Company	Montana	% Montana
1	None			0.00%
2				0.00%
3				0.00%
4				0.00%
5				0.00%
6				0.00%
7				0.00%
8				0.00%
9				0.00%
10				0.00%
11				0.00%
12				0.00%
13				0.00%
14				0.00%
15				0.00%
16				0.00%
17				0.00%
18				0.00%
19				0.00%
20				0.00%
21				0.00%
22				0.00%
23				0.00%
24				0.00%
25				0.00%
26				0.00%
27				0.00%
28				0.00%
29				0.00%
30				0.00%
31				0.00%
32				0.00%
33				0.00%
34				0.00%
35				0.00%
36				0.00%
37				0.00%
38				0.00%
39				0.00%
40				0.00%
41				0.00%
42				0.00%
43				0.00%
44				0.00%
45				0.00%
46				0.00%
47				0.00%
48				0.00%
49				0.00%
50	TOTAL Contributions	0	0	0.00%

Pension Costs

Year: 2003

1	Plan Name _____			
2	Defined Benefit Plan? _____	Defined Contribution Plan? _____		
3	Actuarial Cost Method? _____	IRS Code: _____		
4	Annual Contribution by Employer: _____	Is the Plan Over Funded? _____		
5				
	Item	Current Year	Last Year	% Change
6	Change in Benefit Obligation			
7	Benefit obligation at beginning of year	0		0.00%
8	Service cost			0.00%
9	Interest Cost			0.00%
10	Plan participants' contributions			0.00%
11	Amendments	None		#VALUE!
12	Actuarial Gain			0.00%
13	Acquisition			0.00%
14	Benefits paid			0.00%
15	Benefit obligation at end of year	0	0	0.00%
16	Change in Plan Assets			
17	Fair value of plan assets at beginning of year	0		0.00%
18	Actual return on plan assets			0.00%
19	Acquisition			0.00%
20	Employer contribution			0.00%
21	Plan participants' contributions	0	0	0.00%
22	Benefits paid	0	0	0.00%
23	Fair value of plan assets at end of year	0	0	0.00%
24	Funded Status	0	0	0.00%
25	Unrecognized net actuarial loss			0.00%
26	Unrecognized prior service cost			0.00%
27	Prepaid (accrued) benefit cost	0	0	0.00%
28				
29	Weighted-average Assumptions as of Year End			
30	Discount rate			0.00%
31	Expected return on plan assets			0.00%
32	Rate of compensation increase			0.00%
33				
34	Components of Net Periodic Benefit Costs			
35	Service cost	0	0	0.00%
36	Interest cost	0	0	0.00%
37	Expected return on plan assets	0	0	0.00%
38	Amortization of prior service cost			0.00%
39	Recognized net actuarial loss			0.00%
40	Net periodic benefit cost	0	0	0.00%
41				
42	Montana Intrastate Costs:			
43	Pension Costs			0.00%
44	Pension Costs Capitalized			0.00%
45	Accumulated Pension Asset (Liability) at Year End			0.00%
46	Number of Company Employees:			
47	Covered by the Plan			0.00%
48	Not Covered by the Plan			0.00%
49	Active			0.00%
50	Retired			0.00%
51	Deferred Vested Terminated			0.00%

Other Post Employment Benefits (OPEBS)

Item	Current Year	Last Year	% Change
1 Regulatory Treatment:			
2 Commission authorized - most recent			
3 Docket number: _____			
4 Order number: _____			
5 Amount recovered through rates			0.00%
6 Weighted-average Assumptions as of Year End			
7 Discount rate			0.00%
8 Expected return on plan assets			0.00%
9 Medical Cost Inflation Rate			0.00%
10 Actuarial Cost Method			0.00%
11 Rate of compensation increase			0.00%
12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged:			
13			
14			
15 Describe any Changes to the Benefit Plan:			
16			
17 TOTAL COMPANY			
18 Change in Benefit Obligation			
19 Benefit obligation at beginning of year	0		0.00%
20 Service cost			0.00%
21 Interest Cost			0.00%
22 Plan participants' contributions			0.00%
23 Amendments			0.00%
24 Actuarial Gain			0.00%
25 Acquisition			0.00%
26 Benefits paid			0.00%
27 Benefit obligation at end of year	0	0	0.00%
28 Change in Plan Assets			
29 Fair value of plan assets at beginning of year	0		0.00%
30 Actual return on plan assets			0.00%
31 Acquisition			0.00%
32 Employer contribution			0.00%
33 Plan participants' contributions	0	0	0.00%
34 Benefits paid	0	0	0.00%
35 Fair value of plan assets at end of year	0	0	0.00%
36 Funded Status			
37 Unrecognized net actuarial loss	0	0	0.00%
38 Unrecognized prior service cost			0.00%
39 Prepaid (accrued) benefit cost	0	0	0.00%
40 Components of Net Periodic Benefit Costs			
41 Service cost	0	0	0.00%
42 Interest cost	0	0	0.00%
43 Expected return on plan assets	0	0	0.00%
44 Amortization of prior service cost			0.00%
45 Recognized net actuarial loss			0.00%
46 Net periodic benefit cost	0	0	0.00%
47 Accumulated Post Retirement Benefit Obligation			
48 Amount Funded through VEBA			0.00%
49 Amount Funded through 401(h)			0.00%
50 Amount Funded through Other _____			0.00%
51 TOTAL	0	0	0.00%
52 Amount that was tax deductible - VEBA			0.00%
53 Amount that was tax deductible - 401(h)			0.00%
54 Amount that was tax deductible - Other _____			0.00%
55 TOTAL	0	0	0.00%

Year: 2003

Other Post Employment Benefits (OPEBS) Continued

	Item	Current Year	Last Year	% Change
1	Number of Company Employees:			
2	Covered by the Plan	None		#VALUE!
3	Not Covered by the Plan			0.00%
4	Active			0.00%
5	Retired			0.00%
6	Spouses/Dependants covered by the Plan			0.00%
7	Montana			
8	Change in Benefit Obligation			
9	Benefit obligation at beginning of year	0		0.00%
10	Service cost			0.00%
11	Interest Cost			0.00%
12	Plan participants' contributions			0.00%
13	Amendments			0.00%
14	Actuarial Gain			0.00%
15	Acquisition			0.00%
16	Benefits paid			0.00%
17	Benefit obligation at end of year	0	0	0.00%
18	Change in Plan Assets			
19	Fair value of plan assets at beginning of year	0		0.00%
20	Actual return on plan assets			0.00%
21	Acquisition			0.00%
22	Employer contribution			0.00%
23	Plan participants' contributions	0	0	0.00%
24	Benefits paid	0	0	0.00%
25	Fair value of plan assets at end of year	0	0	0.00%
26	Funded Status	0	0	0.00%
27	Unrecognized net actuarial loss			0.00%
28	Unrecognized prior service cost			0.00%
29	Prepaid (accrued) benefit cost	0	0	0.00%
30	Components of Net Periodic Benefit Costs			
31	Service cost	0	0	0.00%
32	Interest cost	0	0	0.00%
33	Expected return on plan assets	0	0	0.00%
34	Amortization of prior service cost			0.00%
35	Recognized net actuarial loss			0.00%
36	Net periodic benefit cost	0	0	0.00%
37	Accumulated Post Retirement Benefit Obligation			
38	Amount Funded through VEBA			0.00%
39	Amount Funded through 401(h)			0.00%
40	Amount Funded through other _____			0.00%
41	TOTAL	0	0	0.00%
42	Amount that was tax deductible - VEBA			0.00%
43	Amount that was tax deductible - 401(h)			0.00%
44	Amount that was tax deductible - Other			0.00%
45	TOTAL	0	0	0.00%
46	Montana Intrastate Costs:			
47	Pension Costs			0.00%
48	Pension Costs Capitalized			0.00%
49	Accumulated Pension Asset (Liability) at Year End			0.00%
50	Number of Montana Employees:			
51	Covered by the Plan			0.00%
52	Not Covered by the Plan			0.00%
53	Active			0.00%
54	Retired			0.00%
55	Spouses/Dependants covered by the Plan			0.00%

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1					0		0%
2					0		0%
3					0		0%
4					0		0%
5					0		0%
6					0		0%
7					0		0%
8					0		0%
9					0		0%
10					0		0%

COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION

Line No.	Name/Title	Base Salary	Bonuses	Other	Total Compensation	Total Compensation Last Year	% Increase Total Compensation
1					0		0%
2					0		0%
3					0		0%
4					0		0%
				None			
5					0		0%

BALANCE SHEET

Year: 2003

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits			
2	Utility Plant			
3	101 Gas Plant in Service			0%
4	101.1 Property Under Capital Leases			0%
5	102 Gas Plant Purchased or Sold			0%
6	104 Gas Plant Leased to Others			0%
7	105 Gas Plant Held for Future Use			0%
8	105.1 Production Properties Held for Future Use			0%
9	106 Completed Constr. Not Classified - Gas			0%
10	107 Construction Work in Progress - Gas			0%
11	108 (Less) Accumulated Depreciation			0%
12	111 (Less) Accumulated Amortization & Depletion			0%
13	114 Gas Plant Acquisition Adjustments			0%
14	115 (Less) Accum. Amort. Gas Plant Acq. Adj.			0%
15	116 Other Gas Plant Adjustments			0%
16	117 Gas Stored Underground - Noncurrent			0%
17	118 Other Utility Plant			0%
18	119 Accum. Depr. and Amort. - Other Utl. Plant			0%
19	TOTAL Utility Plant	0	0	0%
20	Other Property & Investments			
21	121 Nonutility Property			0%
22	122 (Less) Accum. Depr. & Amort. of Nonutil. Prop.			0%
23	123 Investments in Associated Companies			0%
24	123.1 Investments in Subsidiary Companies			0%
25	124 Other Investments			0%
26	125 Sinking Funds			0%
27	TOTAL Other Property & Investments	0	0	0%
28	Current & Accrued Assets			
29	131 Cash			0%
30	132-134 Special Deposits			0%
31	135 Working Funds			0%
32	136 Temporary Cash Investments			0%
33	141 Notes Receivable			0%
34	142 Customer Accounts Receivable			0%
35	143 Other Accounts Receivable			0%
36	144 (Less) Accum. Provision for Uncollectible Accts.			0%
37	145 Notes Receivable - Associated Companies			0%
38	146 Accounts Receivable - Associated Companies			0%
39	151 Fuel Stock			0%
40	152 Fuel Stock Expenses Undistributed			0%
41	153 Residuals and Extracted Products			0%
42	154 Plant Materials and Operating Supplies			0%
43	155 Merchandise			0%
44	156 Other Material & Supplies			0%
45	163 Stores Expense Undistributed			0%
46	164.1 Gas Stored Underground - Current			0%
47	165 Prepayments			0%
48	166 Advances for Gas Explor., Devl. & Production			0%
49	171 Interest & Dividends Receivable			0%
50	172 Rents Receivable			0%
51	173 Accrued Utility Revenues			0%
52	174 Miscellaneous Current & Accrued Assets			0%
53	TOTAL Current & Accrued Assets	0	0	0%

BALANCE SHEET

Year: 2003

	Account Number & Title	Last Year	This Year	% Change
1	Assets and Other Debits (cont.)			
2				
3	Deferred Debits			
4				
5	181 Unamortized Debt Expense			0%
6	182.1 Extraordinary Property Losses			0%
7	182.2 Unrecovered Plant & Regulatory Study Costs			0%
8	183.1 Prelim. Nat. Gas Survey & Investigation Chrg.			0%
9	183.2 Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			0%
10	184 Clearing Accounts			0%
11	185 Temporary Facilities			0%
12	186 Miscellaneous Deferred Debits			0%
13	187 Deferred Losses from Disposition of Util. Plant			0%
14	188 Research, Devel. & Demonstration Expend.			0%
15	189 Unamortized Loss on Reacquired Debt			0%
16	190 Accumulated Deferred Income Taxes			0%
17	191 Unrecovered Purchased Gas Costs			0%
18	192.1 Unrecovered Incremental Gas Costs			0%
19	192.2 Unrecovered Incremental Surcharges			0%
20	TOTAL Deferred Debits	0	0	0%
21				
22	TOTAL ASSETS & OTHER DEBITS	0	0	0%
	Account Number & Title	Last Year	This Year	% Change
23	Liabilities and Other Credits			
24				
25	Proprietary Capital			
26				
27	201 Common Stock Issued			0%
28	202 Common Stock Subscribed			0%
29	204 Preferred Stock Issued			0%
30	205 Preferred Stock Subscribed			0%
31	207 Premium on Capital Stock			0%
32	211 Miscellaneous Paid-In Capital			0%
33	213 (Less) Discount on Capital Stock			0%
34	214 (Less) Capital Stock Expense			0%
35	215 Appropriated Retained Earnings			0%
36	216 Unappropriated Retained Earnings			0%
37	217 (Less) Reacquired Capital Stock			0%
38	TOTAL Proprietary Capital	0	0	0%
39				
40	Long Term Debt			
41				
42	221 Bonds			0%
43	222 (Less) Reacquired Bonds			0%
44	223 Advances from Associated Companies			0%
45	224 Other Long Term Debt			0%
46	225 Unamortized Premium on Long Term Debt			0%
47	226 (Less) Unamort. Discount on L-Term Debt-Dr.			0%
48	TOTAL Long Term Debt	0	0	0%

BALANCE SHEET

Year: 2003

	Account Number & Title	Last Year	This Year	% Change
1				
2	Total Liabilities and Other Credits (cont.)			
3				
4	Other Noncurrent Liabilities			
5				
6	227 Obligations Under Cap. Leases - Noncurrent			0%
7	228.1 Accumulated Provision for Property Insurance			0%
8	228.2 Accumulated Provision for Injuries & Damages			0%
9	228.3 Accumulated Provision for Pensions & Benefits			0%
10	228.4 Accumulated Misc. Operating Provisions			0%
11	229 Accumulated Provision for Rate Refunds			0%
12	TOTAL Other Noncurrent Liabilities	0	0	0%
13				
14	Current & Accrued Liabilities			
15				
16	231 Notes Payable			0%
17	232 Accounts Payable			0%
18	233 Notes Payable to Associated Companies			0%
19	234 Accounts Payable to Associated Companies			0%
20	235 Customer Deposits			0%
21	236 Taxes Accrued			0%
22	237 Interest Accrued			0%
23	238 Dividends Declared			0%
24	239 Matured Long Term Debt			0%
25	240 Matured Interest			0%
26	241 Tax Collections Payable			0%
27	242 Miscellaneous Current & Accrued Liabilities			0%
28	243 Obligations Under Capital Leases - Current			0%
29	TOTAL Current & Accrued Liabilities	0	0	0%
30				
31	Deferred Credits			
32				
33	252 Customer Advances for Construction			0%
34	253 Other Deferred Credits			0%
35	255 Accumulated Deferred Investment Tax Credits			0%
36	256 Deferred Gains from Disposition Of Util. Plant			0%
37	257 Unamortized Gain on Reacquired Debt			0%
38	281-283 Accumulated Deferred Income Taxes			0%
39	TOTAL Deferred Credits	0	0	0%
40				
41	TOTAL LIABILITIES & OTHER CREDITS	0	0	0%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2003

	Account Number & Title	Last Year	This Year	% Change
1	Intangible Plant			
2				
3	301 Organization			0%
4	302 Franchises & Consents			0%
5	303 Miscellaneous Intangible Plant			0%
6				
7	TOTAL Intangible Plant	0	0	0%
8				
9	Production Plant			
10				
11	Production & Gathering Plant			
12				
13	325.1 Producing Lands			0%
14	325.2 Producing Leaseholds			0%
15	325.3 Gas Rights			0%
16	325.4 Rights-of-Way			0%
17	325.5 Other Land & Land Rights			0%
18	326 Gas Well Structures			0%
19	327 Field Compressor Station Structures			0%
20	328 Field Meas. & Reg. Station Structures			0%
21	329 Other Structures			0%
22	330 Producing Gas Wells-Well Construction			0%
23	331 Producing Gas Wells-Well Equipment			0%
24	332 Field Lines			0%
25	333 Field Compressor Station Equipment			0%
26	334 Field Meas. & Reg. Station Equipment			0%
27	335 Drilling & Cleaning Equipment			0%
28	336 Purification Equipment			0%
29	337 Other Equipment			0%
30	338 Unsuccessful Exploration & Dev. Costs			0%
31				
32	Total Production & Gathering Plant	0	0	0%
33				
34	Products Extraction Plant			
35				
36	340 Land & Land Rights			0%
37	341 Structures & Improvements			0%
38	342 Extraction & Refining Equipment			0%
39	343 Pipe Lines			0%
40	344 Extracted Products Storage Equipment			0%
41	345 Compressor Equipment			0%
42	346 Gas Measuring & Regulating Equipment			0%
43	347 Other Equipment			0%
44				
45	Total Products Extraction Plant	0	0	0%
46				
47	TOTAL Production Plant	0	0	0%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2003

	Account Number & Title	Last Year	This Year	% Change
1				
2	Natural Gas Storage and Processing Plant			
3				
4	Underground Storage Plant			
5				
6	350.1 Land			0%
7	350.2 Rights-of-Way			0%
8	351 Structures & Improvements			0%
9	352 Wells			0%
10	352.1 Storage Leaseholds & Rights			0%
11	352.2 Reservoirs			0%
12	352.3 Non-Recoverable Natural Gas			0%
13	353 Lines			0%
14	354 Compressor Station Equipment			0%
15	355 Measuring & Regulating Equipment			0%
16	356 Purification Equipment			0%
17	357 Other Equipment			0%
18				
19	Total Underground Storage Plant	0	0	0%
20				
21	Other Storage Plant			
22				
23	360 Land & Land Rights			0%
24	361 Structures & Improvements			0%
25	362 Gas Holders			0%
26	363 Purification Equipment			0%
27	363.1 Liquification Equipment			0%
28	363.2 Vaporizing Equipment			0%
29	363.3 Compressor Equipment			0%
30	363.4 Measuring & Regulating Equipment			0%
31	363.5 Other Equipment			0%
32				
33	Total Other Storage Plant	0	0	0%
34				
35	TOTAL Natural Gas Storage and Processing Plant	0	0	0%
36				
37	Transmission Plant			
38				
39	365.1 Land & Land Rights			0%
40	365.2 Rights-of-Way			0%
41	366 Structures & Improvements			0%
42	367 Mains			0%
43	368 Compressor Station Equipment			0%
44	369 Measuring & Reg. Station Equipment			0%
45	370 Communication Equipment			0%
46	371 Other Equipment			0%
47				
48	TOTAL Transmission Plant	0	0	0%

MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2003

	Account Number & Title	Last Year	This Year	% Change
1				
2	Distribution Plant			
3				
4	374 Land & Land Rights			0%
5	375 Structures & Improvements			0%
6	376 Mains			0%
7	377 Compressor Station Equipment			0%
8	378 Meas. & Reg. Station Equipment-General			0%
9	379 Meas. & Reg. Station Equipment-City Gate			0%
10	380 Services			0%
11	381 Meters			0%
12	382 Meter Installations			0%
13	383 House Regulators			0%
14	384 House Regulator Installations			0%
15	385 Industrial Meas. & Reg. Station Equipment			0%
16	386 Other Prop. on Customers' Premises			0%
17	387 Other Equipment			0%
18				
19	TOTAL Distribution Plant	0	0	0%
20				
21	General Plant			
22				
23	389 Land & Land Rights			0%
24	390 Structures & Improvements			0%
25	391 Office Furniture & Equipment			0%
26	392 Transportation Equipment			0%
27	393 Stores Equipment			0%
28	394 Tools, Shop & Garage Equipment			0%
29	395 Laboratory Equipment			0%
30	396 Power Operated Equipment			0%
31	397 Communication Equipment			0%
32	398 Miscellaneous Equipment			0%
33	399 Other Tangible Property			0%
34				
35	TOTAL General Plant	0	0	0%
36				
37	TOTAL Gas Plant in Service	0	0	0%

MONTANA DEPRECIATION SUMMARY

Year: 2003

	Functional Plant Classification	Plant Cost	Accumulated Depreciation		Current
			Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution				
7	General				
8	TOTAL	0	0	0	0

MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEDULE 21

	Account	Last Year Bal.	This Year Bal.	%Change
1				
2	151 Fuel Stock			0%
3	152 Fuel Stock Expenses - Undistributed			0%
4	153 Residuals & Extracted Products			0%
5	154 Plant Materials & Operating Supplies:			0%
6	Assigned to Construction (Estimated)			0%
7	Assigned to Operations & Maintenance			0%
8	Production Plant (Estimated)			0%
9	Transmission Plant (Estimated)			0%
10	Distribution Plant (Estimated)			0%
11	Assigned to Other			0%
12	155 Merchandise			0%
13	156 Other Materials & Supplies			0%
14	163 Stores Expense Undistributed			0%
15				
16	TOTAL Materials & Supplies	0	0	0%

MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

SCHEDULE 22

	Commission Accepted - Most Recent	% Cap. Str.	% Cost Rate	Weighted Cost
1	Docket Number			
2	Order Number			
3				
4	Common Equity			0.00%
5	Preferred Stock			0.00%
6	Long Term Debt			0.00%
7	Other			0.00%
8	TOTAL	0.00%		0.00%
9				
10	Actual at Year End			
11				
12	Common Equity			0.00%
13	Preferred Stock			0.00%
14	Long Term Debt			0.00%
15	Other			0.00%
16	TOTAL	0.00%		0.00%

STATEMENT OF CASH FLOWS

Year: 2003

	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income			0%
6	Depreciation			0%
7	Amortization			0%
8	Deferred Income Taxes - Net			0%
9	Investment Tax Credit Adjustments - Net			0%
10	Change in Operating Receivables - Net			0%
11	Change in Materials, Supplies & Inventories - Net			0%
12	Change in Operating Payables & Accrued Liabilities - Net			0%
13	Allowance for Funds Used During Construction (AFUDC)			0%
14	Change in Other Assets & Liabilities - Net			0%
15	Other Operating Activities (explained on attached page)			0%
16	Net Cash Provided by/(Used in) Operating Activities	0	0	0%
17				
18	Cash Inflows/Outflows From Investment Activities:			
19	Construction/Acquisition of Property, Plant and Equipment			0%
20	(net of AFUDC & Capital Lease Related Acquisitions)			0%
21	Acquisition of Other Noncurrent Assets			0%
22	Proceeds from Disposal of Noncurrent Assets			0%
23	Investments In and Advances to Affiliates			0%
24	Contributions and Advances from Affiliates			0%
25	Disposition of Investments in and Advances to Affiliates			0%
26	Other Investing Activities (explained on attached page)			0%
27	Net Cash Provided by/(Used in) Investing Activities	0	0	0%
28				
29	Cash Flows from Financing Activities:			
30	Proceeds from Issuance of:			0%
31	Long-Term Debt			0%
32	Preferred Stock			0%
33	Common Stock			0%
34	Other:			0%
35	Net Increase in Short-Term Debt			0%
36	Other:			0%
37	Payment for Retirement of:			0%
38	Long-Term Debt			0%
39	Preferred Stock			0%
40	Common Stock			0%
41	Other:			0%
42	Net Decrease in Short-Term Debt			0%
43	Dividends on Preferred Stock			0%
44	Dividends on Common Stock			0%
45	Other Financing Activities (explained on attached page)			0%
46	Net Cash Provided by (Used in) Financing Activities	0	0	0%
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents	0	0	0%
49	Cash and Cash Equivalents at Beginning of Year			0%
50	Cash and Cash Equivalents at End of Year	0	0	0%

Company Name: Miller Oil Company DBA The City Line

SCHEDULE 24

LONG TERM DEBT

Year: 2003

	Description	Issue Date Mo./Yr.	Maturity Date Mo./Yr.	Principal Amount	Net Proceeds	Outstanding Per Balance Sheet	Yield to Maturity	Annual Net Cost Inc. Prem/Disc.	Total Cost %
1									0.00%
2									0.00%
3									0.00%
4									0.00%
5									0.00%
6									0.00%
7									0.00%
8									0.00%
9									0.00%
10									0.00%
11									0.00%
12									0.00%
13									0.00%
14									0.00%
15									0.00%
16									0.00%
17									0.00%
18									0.00%
19									0.00%
20									0.00%
21									0.00%
22									0.00%
23									0.00%
24									0.00%
25									0.00%
26									0.00%
27									0.00%
28									0.00%
29									0.00%
30									0.00%
31									0.00%
32	TOTAL			0	0	0		0	0.00%

PREFERRED STOCK

Year

	Series	Issue Date Mo./Yr.	Shares Issued	Par Value	Call Price	Net Proceeds	Cost of Money	Principal Outstanding	Annual Cost
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32	TOTAL					0		0	0

EDULE 25

F: 2003

Embed. Cost %	

Company Name: Miller Oil Company DBA The City Line

SCHEDULE 26

COMMON STOCK

Year: 2003

		Avg. Number of Shares Outstanding	Book Value Per Share	Earnings Per Share	Dividends Per Share	Retention Ratio	Market Price High	Market Price Low	Price/ Earnings Ratio
1									
2									
3									
4	January								
5									
6	February								
7									
8	March								
9									
10	April								
11									
12	May								
13									
14	June								
15									
16	July								
17									
18	August								
19									
20	September								
21									
22	October								
23									
24	November								
25									
26	December								
27									
28									
29									
30									
31									
32	TOTAL Year End			0	0	0.00%			0.0

MONTANA EARNED RATE OF RETURN

Year: 2003

	Description	Last Year	This Year	% Change
1	Rate Base			
2	101 Plant in Service	143,848	143,848	0.00%
3	108 (Less) Accumulated Depreciation	(49,712)	(63,455)	-27.65%
4	NET Plant in Service	94,136	80,393	-14.60%
5				
6	Additions			
7	154, 156 Materials & Supplies			0.00%
8	165 Prepayments			0.00%
9	Other Additions			0.00%
10	TOTAL Additions	0	0	0.00%
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes			0.00%
14	252 Customer Advances for Construction			0.00%
15	255 Accumulated Def. Investment Tax Credits			0.00%
16	Other Deductions			0.00%
17	TOTAL Deductions	0	0	0.00%
18	TOTAL Rate Base	94,136	80,393	-14.60%
19				
20	Net Earnings	55,755	81,722	46.57%
21				
22	Rate of Return on Average Rate Base			0.00%
23				
24	Rate of Return on Average Equity			0.00%
25				
26	Major Normalizing Adjustments & Commission			
27	Ratemaking adjustments to Utility Operations			
28				0.00%
29				0.00%
30				0.00%
31				0.00%
32				0.00%
33				0.00%
34				0.00%
35				0.00%
36				0.00%
37				0.00%
38				0.00%
39				0.00%
40				0.00%
41				0.00%
42				0.00%
43				0.00%
44				0.00%
45				0.00%
46				0.00%
47	Adjusted Rate of Return on Average Rate Base			0.00%
48				
49	Adjusted Rate of Return on Average Equity			0.00%

MONTANA COMPOSITE STATISTICS

Year: 2003

	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	
5	107 Construction Work in Progress	
6	114 Plant Acquisition Adjustments	
7	105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	
9	(Less):	
10	108, 111 Depreciation & Amortization Reserves	
11	252 Contributions in Aid of Construction	
12		
13	NET BOOK COSTS	0
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	
18		
19	403 - 407 Depreciation & Amortization Expenses	
20	Federal & State Income Taxes	
21	Other Taxes	
22	Other Operating Expenses	
23	TOTAL Operating Expenses	0
24		
25	Net Operating Income	0
26		
27	415 - 421.1 Other Income	
28	421.2 - 426.5 Other Deductions	
29		
30	NET INCOME	0
31		
32	Customers (Intrastate Only)	
33		
34	Year End Average:	
35	Residential	
36	Commercial	
37	Industrial	
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	0
41		
42	Other Statistics (Intrastate Only)	
43		
44	Average Annual Residential Use (Mcf or Dkt)	
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) + (mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	
48	Gross Plant per Customer	

Company Name: Miller Oil Company DBA The City Line

SCHEDULE 29

MONTANA CUSTOMER INFORMATION

Year: 2003

	City/Town	Population (Include Rural)	Residential Customers	Commercial Customers	Industrial & Other Customers	Total Customers
1	Culbertson , MT	800+	333	1		334
2						0
3						0
4						0
5						0
6						0
7						0
8						0
9						0
10						0
11						0
12						0
13						0
14						0
15						0
16						0
17						0
18						0
19						0
20						0
21						0
22						0
23						0
24						0
25						0
26						0
27						0
28						0
29						0
30						0
31						0
32	TOTAL Montana Customers	0	333	1	0	334

MONTANA EMPLOYEE COUNTS

Year: 2003

	Department	Year Beginning	Year End	Average
1	Office	2	2	2
2	Field	3	3	3
3				0
4				0
5				0
6				0
7				0
8				0
9				0
10				0
11				0
12				0
13				0
14				0
15				0
16				0
17				0
18				0
19				0
20				0
21				0
22				0
23				0
24				0
25				0
26				0
27				0
28				0
29				0
30				0
31				0
32				0
33				0
34				0
35				0
36				0
37				0
38				0
39				0
40				0
41				0
42				0
43				0
44				0
45				0
46				0
47				0
48				0
49				0
50	TOTAL Montana Employees	5	5	5

MONTANA CONSTRUCTION BUDGET (ASSIGNED & ALLOCATED)

Year: 2004

	Project Description	Total Company	Total Montana
1			
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
45			
46			
47			
48			
49			
50	TOTAL	0	0

TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2003

	Total Company			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			0

	Montana			
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			0

DISTRIBUTION SYSTEM - TOTAL COMPANY & MONTANA

Year: 2003

Total Company				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			0

Montana				
		Peak Day of Month	Peak Day Volumes Mcf or Dkt	Total Monthly Volumes Mcf or Dkt
14	January			
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			0

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2003

		Total Company						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1	January							
2	February							
3	March							
4	April							
5	May							
6	June							
7	July							
8	August							
9	September							
10	October							
11	November							
12	December							
13	TOTAL					0	0	0

		Montana						
		Peak Day of Month		Peak Day Volumes (Mcf or Dkt)		Total Monthly Volumes (Mcf or Dkt)		
		Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14	January							
15	February							
16	March							
17	April							
18	May							
19	June							
20	July							
21	August							
22	September							
23	October							
24	November							
25	December							
26	TOTAL					0	0	0

Company Name: Miller Oil Company DBA The City Line

SCHEDULE 33

SOURCES OF GAS SUPPLY

Year: 2003

	Name of Supplier	Last Year Volumes Mcf or Dkt	This Year Volumes Mcf or Dkt	Last Year Avg. Commodity Cost	This Year Avg. Commodity Cost
1	Various	14,471	13,936	\$13.4503	\$13.8481
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33	Total Gas Supply Volumes	14,471	13,936	\$13.4503	\$13.8481

MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS

Year: 2003

	Program Description	Current Year Expenditures	Last Year Expenditures	% Change	Planned Savings (Mcf or Dkt)	Achieved Savings (Mcf or Dkt)	Difference
1				0.00%			0
2				0.00%			0
3				0.00%			0
4				0.00%			0
5				0.00%			0
6				0.00%			0
7				0.00%			0
8				0.00%			0
9				0.00%			0
10				0.00%			0
11				0.00%			0
12				0.00%			0
13				0.00%			0
14				0.00%			0
15				0.00%			0
16				0.00%			0
17				0.00%			0
18				0.00%			0
19				0.00%			0
20				0.00%			0
21				0.00%			0
22				0.00%			0
23				0.00%			0
24				0.00%			0
25				0.00%			0
26				0.00%			0
27				0.00%			0
28				0.00%			0
29				0.00%			0
30				0.00%			0
31				0.00%			0
32	TOTAL	\$0	\$0	0.00%	0	0	0

MONTANA CONSUMPTION AND REVENUES

		Operating Revenues		MCF Sold		Avg. No. of
	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year
1	Residential	329544	\$307,539	13,432	13,859	318
2	Commercial - Small					
3	Commercial - Large					
4	Industrial - Small					
5	Industrial - Large					
6	Interruptible Industrial					
7	Other Sales to Public Authorities	10935	\$ 12,208	504.4	611.7	2
8	Sales to Other Utilities					
9	Interdepartmental					
10						
11	TOTAL	\$340,479	\$319,747	13936.4	14470.7	320
12						
13						
14						
15		Operating Revenues		BCF Transported		Avg. No. of
16		Current Year	Previous Year	Current Year	Previous Year	Current Year
17						
18	Transportation of Gas					
19						
20	Utilities					
21	Industrial					
22	Other					
23						
24	TOTAL	\$0	\$0	0	0	0

SCHEDULE 35

Year: 2003

Customers	
Previous Year	
316	
2	
318	
Customers	
Previous Year	
0	